



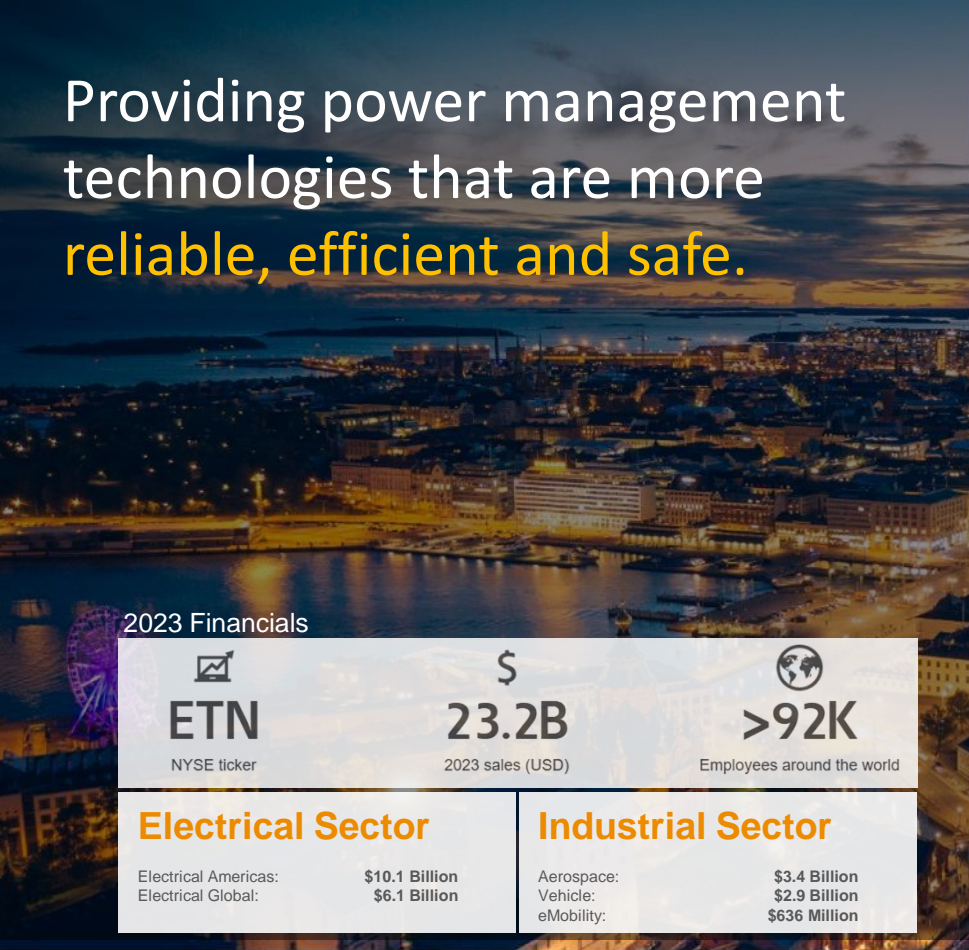
## Consequences of EU Fgas regulation on MV Panels in Israel

השלכות שינויי הרגולציה האירופאית  
על לוחות מתח גבוה בישראל

Dov Zimerman



Providing power management technologies that are more **reliable, efficient and safe.**



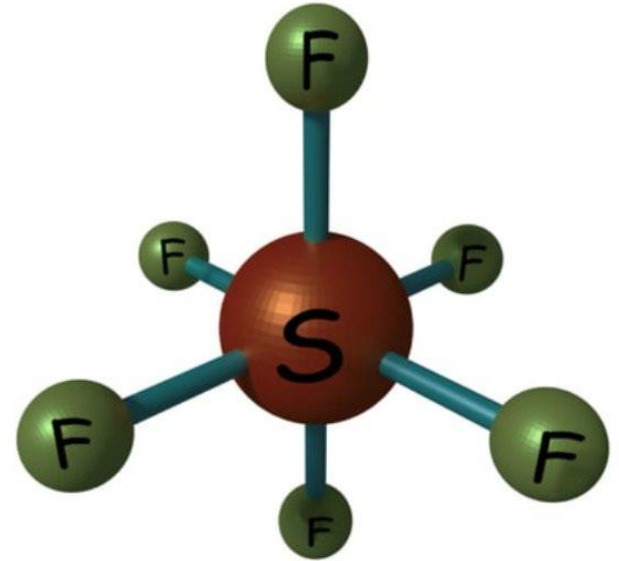
2023 Financials

 <b>ETN</b> NYSE ticker	<p>\$</p> <p><b>23.2B</b></p> <p>2023 sales (USD)</p>	 <p><b>&gt;92K</b></p> <p>Employees around the world</p>
<p><b>Electrical Sector</b></p> <p>Electrical Americas: <b>\$10.1 Billion</b>          Electrical Global: <b>\$6.1 Billion</b></p>	<p><b>Industrial Sector</b></p> <p>Aerospace: <b>\$3.4 Billion</b>          Vehicle: <b>\$2.9 Billion</b>          eMobility: <b>\$636 Million</b></p>	



# What is SF<sub>6</sub>?

- First reported in 1900 by French Chemist Henri Moissan
- **SF<sub>6</sub> or sulfur hexafluoride** is a human made, colourless, and odourless **gas**.
- Chemically stable, Non-toxic\*, Non-flammable
- F-gases are a range of chemicals involving fluorine which have been used for a variety of things including the manufacture of shoes, tennis balls, and windows, and as a coolant in refrigerators.
- **Good properties as a dielectric insulating medium, prevents voltage electrical breakdown and explosion hazards.**



# SF6 (fluorinated gas)

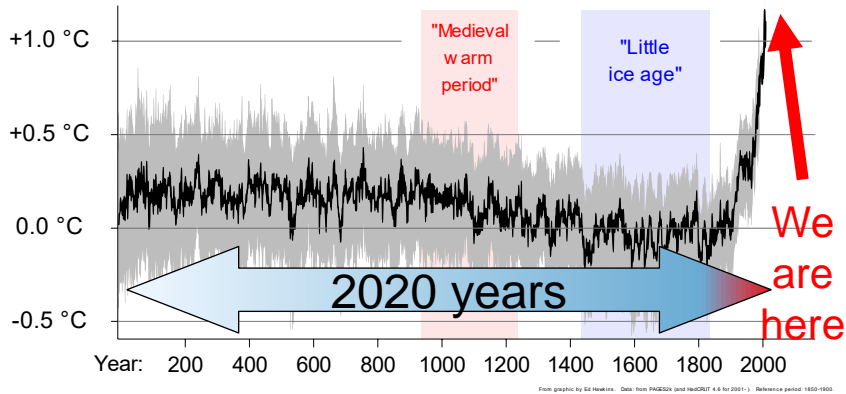
- Dielectric strength:
  - 2.5 times higher than that of air
- Arc quenching:
  - SF6 is 100x more effective at quenching an arc than air
  - Creates resistance across the arcing contacts and eventually extinguishing the arc. Once the arc is extinguished, sulfur hexafluoride begins to regenerate almost immediately.
- Thermal properties:
  - More effective at dissipating heat than air, nitrogen, or other dielectrics.
  - The volumetric specific heat of SF<sub>6</sub> is 3.7 times that of air, meaning it is more effective at removing heat from the electric equipment



# Global view on climate and energy

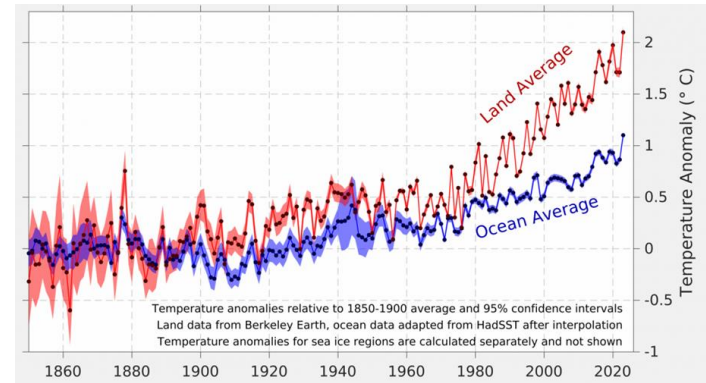
## Motivation: global temperature rise

### Global Average Temperature Change



Source: Global temp. Change: By RCraig09 - Own work, CC BY-SA 4.0,  
<https://commons.wikimedia.org/w/index.php?curid=87832845>

### Land and Ocean Temperatures 1850-2023

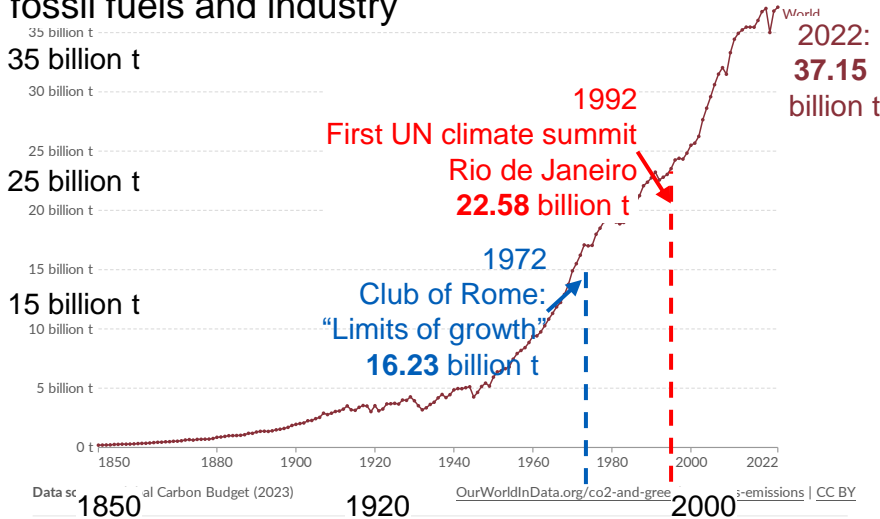


Source: <https://berkeleyearth.org/global-temperature-report-for-2023/>

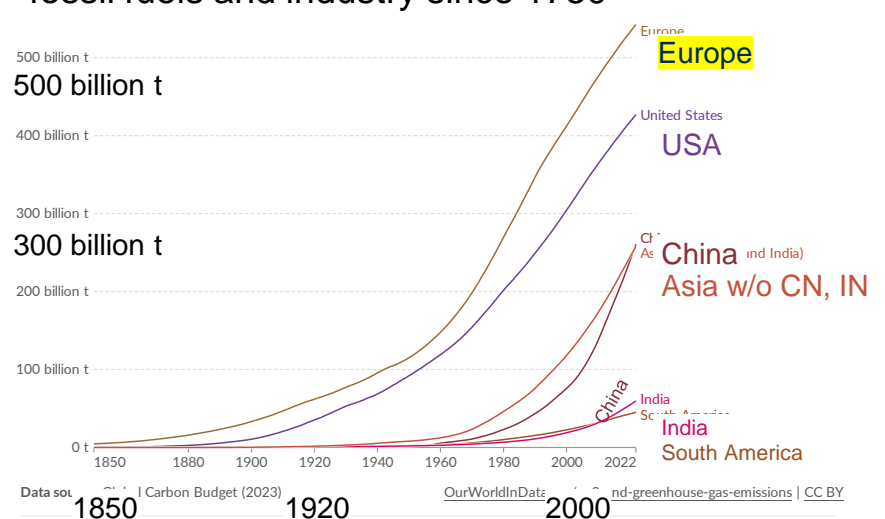
# Global view on climate and energy

## Motivation: CO<sub>2</sub> emissions

### Worldwide **annual** CO<sub>2</sub> emissions from fossil fuels and industry



### **Cumulative** CO<sub>2</sub> emissions from fossil fuels and industry since 1750



1. Fossil emissions: Fossil emissions measure the quantity of carbon dioxide (CO<sub>2</sub>) emitted from the burning of fossil fuels, and directly from industrial processes such as cement and steel production. Fossil CO<sub>2</sub> includes emissions from coal, oil, gas, flaring, cement, steel, and other industrial processes. Fossil emissions do not include land use change, deforestation, soils, or vegetation.

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<https://ourworldindata.org/grapher/annual-co2-emissions-per-country>

<https://ourworldindata.org/grapher/cumulative-co-emissions>

# Motivation: Energy efficiency

## Invest in clean energy and efficiency

- IPCC report 2023
  - Power generation, buildings, industry, and transport are responsible for close to 80% of global emissions
  - One necessary measure is **investment in clean energy & efficiency (2.)**

### 10 key solutions needed to mitigate climate change

-  **1. RETIRE** coal plants
-  **2. INVEST** in clean energy & efficiency
-  **3. RETROFIT** and **DECARBONIZE** buildings
-  **4. DECARBONIZE** cement, steel & plastics
-  **5. SHIFT** to electric vehicles
-  **6. INCREASE** public transport, biking and walking
-  **7. DECARBONIZE** aviation and shipping
-  **8. HALT** deforestation & **RESTORE** degraded lands
-  **9. REDUCE** food loss and waste and **IMPROVE** agricultural practices
-  **10. EAT** more plants & less meat

Source: IPCC AR6.  
23.03.15

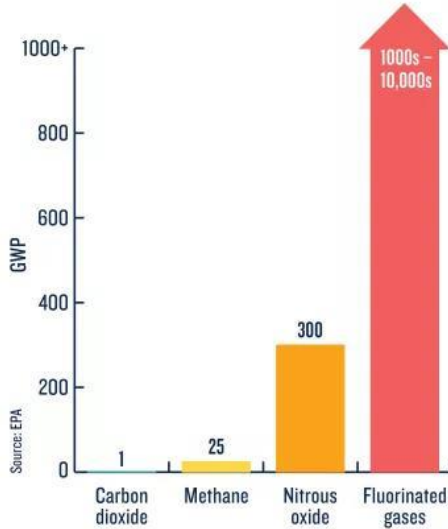
 WORLD RESOURCES INSTITUTE

Source: <https://www.wri.org/insights/2023-ipcc-ar6-synthesis-report-climate-change-findings> and <https://www.ipcc.ch/report/ar6/syr/>

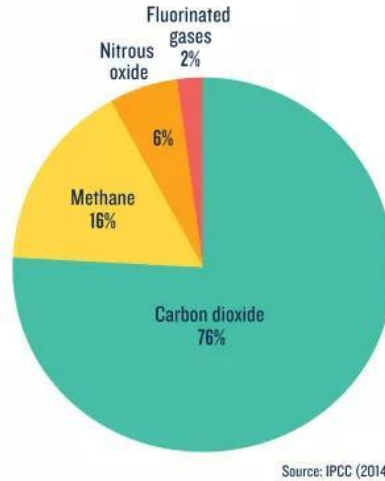


# SF6 aka Fluorinated gas

## HOW GREENHOUSE GASES WARM OUR PLANET



The global warming potential (GWP) of human-generated greenhouse gases is a measure of how much heat each gas traps in the atmosphere, relative to carbon dioxide.



How much each human-caused greenhouse gas contributes to total emissions around the globe.

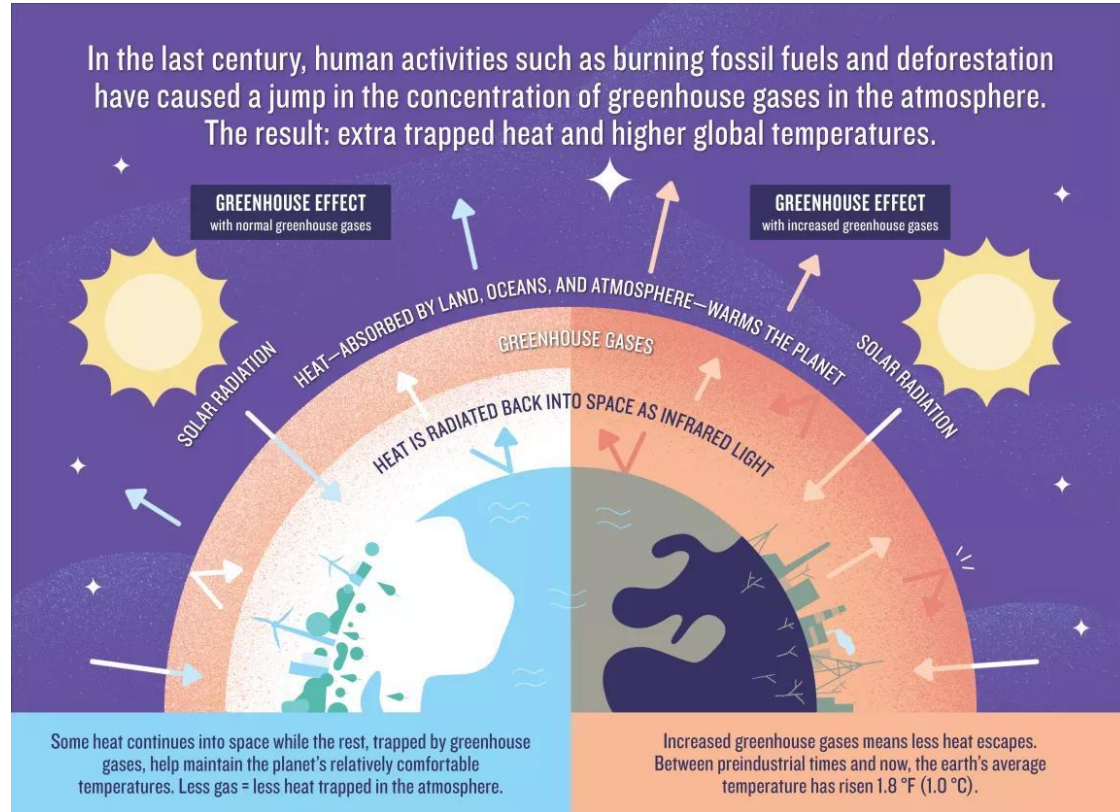
Over a 100-year period, SF<sub>6</sub> is **23,500 times** more effective at trapping infrared radiation than an equivalent amount of carbon dioxide (CO<sub>2</sub>). SF<sub>6</sub> is also a very stable chemical, with an **atmospheric lifetime of 3,200 years.**

# What is a greenhouse gas?

During the day, the sun shines through the atmosphere, warming the earth's surface. At night, the earth's surface cools, releasing heat back into the air. But some of the heat is trapped by the greenhouse gases in the atmosphere.

The gases act like the glass walls of a greenhouse – hence the name, greenhouse gases

In the last century, human activities such as burning fossil fuels and deforestation have caused a jump in the concentration of greenhouse gases in the atmosphere. The result: extra trapped heat and higher global temperatures.



# Greenhouse Gases Global Warming Potential (GWP)

Gas	Common Source or Application	Global Warming Potential (GWP)
Carbon Dioxide (CO <sub>2</sub> )	Fire suppression, carbonated beverages, by-product of fossil fuel consumption	1
Methane (CH <sub>4</sub> )	Consumed as fuel (also known as Natural Gas)	21
HFC6-152a	Refrigerant, aerosol spray propellant	140
Nitrous Oxide (N <sub>2</sub> O)	Known as 'Laughing Gases, pain relief in dental procedures, car performance, and preservative.	310
HFC-32	Refrigerant	650
HFC-4310mee	Solvent for cleaning process	1,300
HFC-125	Used as a fire suppression agent	2,800
HFC-143a	Refrigerant, aerosol spray propellant	3,800
HFC-236fa	Used as a fire suppression agent, refrigerant	6,300
CF <sub>4</sub>	Refrigerant, electronics fabrication	6,500
C <sub>2</sub> F <sub>6</sub>	Semiconductor fabrication	9,200
Fluoroform (HFC-23)	Semiconductor fabrication, fire suppressant	11,700
<b>SF<sub>6</sub></b>	<b>Electrical Switchgear</b>	<b>25,200</b>

Source: WPD, A Literature Review on SF<sub>6</sub> Gas Alternatives for use on the Distribution Network, 2018 [2]

# Greenhouse gas equivalents

- Preventing emission of **1kg of SF6** has the equivalent environmental impact as:

- Removing **5 vehicles** from the road for an entire year



- Preventing the burning of **11 metric tons of coal**



- Eliminating the combustion of **54 barrels of oil**



# SF<sub>6</sub> Toxic By-products

- Reactive decomposition by-products form when SF<sub>6</sub> is exposed to:
  - spark discharges
  - partial discharges
  - switching arcs
  - failure arcing
- Decomposition **by-products** can take the **form of gas or powders**
- If by-products are ingested or inhaled this can cause: eye, nose and throat irritation, **pulmonary oedema**, and other **lung damage**, skin and eye burns, nasal congestion, Bronchitis, rashes



**Caution  
SF<sub>6</sub>**



# Timeline to SF6 free

## Late 1970s

SF6 alternatives studied due to SF6 cost, sensitivity of insulation strength to particles and liquification of pressurized SF6

## 1992 Kyoto Protocol

SF6 gas is listed as one of the six greenhouse gases subject to monitoring

## 2016 Paris Agreement

Reduce the use of climate-damaging greenhouse gases

**2022**

**3M** announced to exit PFAS Manufacturing by the end of 2025

**2018**

**EATON** Leads the toxicity evaluation sub-group of **IEEE WG P37.100.7** on SF6 alternatives

**2023**

**DE, NL, DK, SE, NO** have submitted a proposal for a complete ban or "restriction" of PFAS, except for essential uses.

## 2024 EU F-Gas Regulation

New F-gas regulation and its legal framework was adopted and started to apply on **11 Mar. 2024**

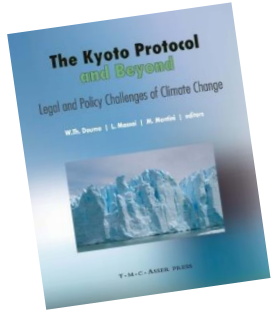
## 2028 CARB regulation

Full ban of F-gas in new above ground switchgear (38kV)

## 2030 EU F-gas regulation

Full ban of F-gas in new switchgear (24~52kV)

# Kyoto protocol sets path for F-Gas regulation



The Kyoto protocol stimulated the European Union to enforce the 2007 F-gas regulation.

Today SF<sub>6</sub> is banned for most industries. Exception is the switchgear industry because in 2014 SF<sub>6</sub> was deemed to have no reliable alternative.

**The switchgear industry and its users are responsible for 80% of total annual SF6 gas emissions.**

## European Union:

*“No later than 1 July 2023, the Commission shall publish a report assessing whether **cost-effective, technically feasible, energy-efficient and reliable alternatives** exist, which make the replacement of fluorinated greenhouse gases possible in new medium-voltage secondary switchgear and new small single split air-conditioning systems and shall submit, if appropriate, a legislative proposal to the European Parliament and to the Council to amend the list set out in Annex III.”*

– **Current F-gas regulation**



# How damaging is SF<sub>6</sub> to the environment?

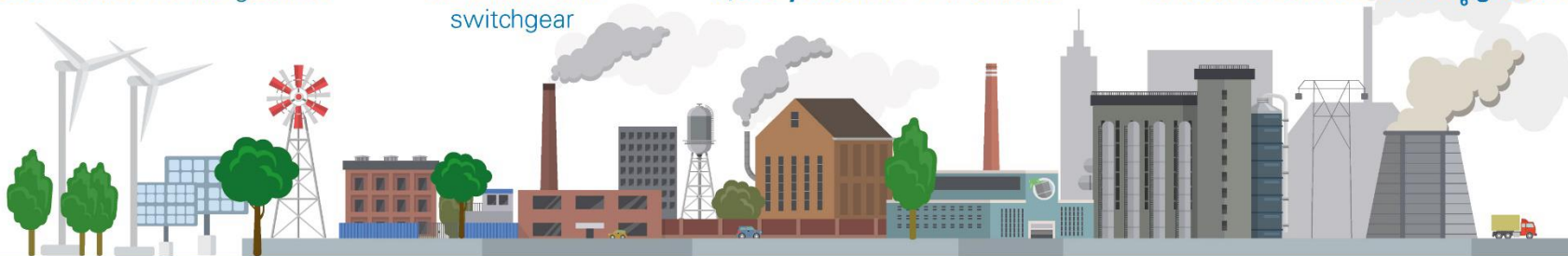
## The Power and Energy Industry is the Largest Emitter of SF<sub>6</sub> Gas.

1 kg SF<sub>6</sub> = **25200** kg CO<sub>2</sub>  
= **10.000** liters of burned gasoline

On average **2,5 kg SF<sub>6</sub>**  
are used in one  
switchgear

SF<sub>6</sub> lasts in the atmosphere for  
**3,200 years** after it is released

The power and energy industry is responsible  
for **80% of total annual SF<sub>6</sub> gas emissions**



\*Last remaining loophole for SF<sub>6</sub> Gas emissions



Switchgear systems  
(SF<sub>6</sub> switching & insulation)



Sport shoes  
(SF<sub>6</sub> filled bags for shock absorption)



Tennis balls  
(Less pressure loss with SF<sub>6</sub>)



Car tires  
(Less pressure loss with SF<sub>6</sub>)



Double glazing  
(Temperature insulation with SF<sub>6</sub>)

## It is Time to End the Use of SF<sub>6</sub> in Switchgear!



# Applications

- Utilities
- Industry
- Infrastructure
- Datacenter
- Commercial & Institutional
- Power generation





Official Journal  
of the European Union

EN  
L series

2024/573

20.2.2024

**REGULATION (EU) 2024/573 OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL**

**of 7 February 2024**

**on fluorinated greenhouse gases, amending Directive (EU) 2019/1937 and repealing Regulation (EU)  
No 517/2014**

(Text with EEA relevance)



## מתי יחלו ההגבלות?

תקנות הגז נכנסו לתוקף באירופה 20 יום מהפרסום הרשמי – כלומר הם נכנסו כבר לתוקף ב- **11/3/2024**.

החל מ-	מתח	
1/1/2026	$\geq 24\text{kV}$	איסור על התקנת ציוד או לוחות מתח גבוה המכילים גז SF6 / F-gases
1/1/2030	מ- 24kV עד 52kV	איסור על התקנת ציוד או לוחות מתח גבוה המכילים SF6 / F-gases
1/1/2028	מ 52kV ועד 145kV	איסור על התקנת ציוד או לוחות מתח עליון עם F-gases בהם $\text{GWP} \geq 1$ *
1/1/2032	מ 145kV	איסור על התקנת ציוד או לוחות מתח עליון עם F-gases בהם $\text{GWP} \geq 1$ *

\*GWP - global warming potential

## REGULATION (EU) 2024/573 OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL

### Leak checks (*Article 5*)

Electrical switchgear shall not be checked for leaks provided that it complies with one of the following conditions:

- (a) it has a tested leakage rate of less than 0,1 % per year as set out in the technical specification of the manufacturer and is labelled accordingly;
- (b) it is equipped with a pressure or density monitoring device with an automatic alert system while in operation;
- (c) it contains less than 6 kilograms of fluorinated greenhouse gases listed in Annex I.

## High-voltage switchgear and controlgear - Part 4: Handling procedures for gases for insulation and/or switching (IEC 62271-4:2022)

### 3.1.21

#### **sealed pressure system**

volume for which no further liquid, gas or vacuum processing is required during its expected operating duration

Note 1 to entry: Examples of sealed pressure systems are vacuum circuit-breakers or some MV circuit-breakers or MV switchgear with leakage rates  $< 0,1 \text{ %/a}$ .

Note 2 to entry: Sealed pressure systems are typically assembled and tested in the factory.

Note 3 to entry: Expected operating duration starts when the device is sealed.

[SOURCE: IEC 62271-1:2017, 3.6.6.3, modified – Note 1 to entry and Note 2 to entry modified.]

## IEC 62271-4:2022

### 5 Gas handling during normal service life

#### 5.1 Topping-up of gas to the filling pressure/density for insulation and/or switching

This subclause applies to gas compartments of **closed pressure systems** to assure continuity of service. Usually, the pressure/density monitor generates an alarm/indication due to too low pressure/density. **The alarm value shall be proposed by the electric power equipment manufacturer.**

##### A.6.14 Gas concentration alarm systems

**Gas concentration alarm systems might be installed to monitor the SF<sub>6</sub> concentration in a room. Such alarm systems require detectors with very high long-term stability.** The infrared absorption characteristic of SF<sub>6</sub> is used as the basis for most detectors of this type. An infrared source is used to heat a gas sample in a differential pressure-measuring device using a sensitive capacitance transducer. The pressure rise is measured.

Sensitivities down to 10 µl/l (ppmv) can be achieved. Automatic functional check facilities can

## IEC 62271-4:2022

### Table A.1 – Measures when working with SF<sub>6</sub> electric power equipment

A notice stating that open fire, naked flames (for example matches), smoking, use of heat engines, heating to more than 180 °C and welding without special precautions **are prohibited because SF<sub>6</sub> decomposes** in the presence of certain metals above the temperature of 200 °C, and will decompose on its own at temperatures above 500 °C, should be displayed. **Electric arcing (through normal operations or interruption of fault currents) causes decomposition. Naked flames can also cause decomposition. Instructions for giving first-aid (see A.2.8) should be displayed while SF<sub>6</sub> is being handled in any location.**

When a gas compartment is opened after the electric power equipment has been in service, **personnel should wear suitable protective clothing in order to avoid contact with the fine solid by-products, which can be present. Particular attention should be given to protecting the eyes and the respiratory tract. Personnel working in or near to opened gas compartments, which have contained normally arced or heavily arced SF<sub>6</sub> should:**

- use suitable tools and handling equipment;
- wear suitable protective clothing (see A.2.5);
- observe high standards of personal hygiene;
- clean themselves and their handling equipment using disposable materials, before leaving the work area;
- remove protective clothing and wash them thoroughly as soon as possible after having left the work area;
- ensure that clothing, tools and components which have been in contact with by-products are securely packed in sealed bags or other sealed containers and are subsequently treated to neutralise any residues.



# IEC 61936-1

Edition 2.1 2014-02

## Power installations exceeding 1 kV a.c. Part 1: Common rules

0.4.6	Storage of personal protection equipment .....	60
8.5	Protection from danger resulting from arc fault .....	68
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8.8.2	<b>SF<sub>6</sub> leakage</b> .....	75
8.8.3	<b>Failure with loss of SF<sub>6</sub> and its decomposition products</b> .....	75
8.9	Identification and marking .....	75



## IEC 61936-1 2014

### 8.8.2 SF<sub>6</sub> leakage

Recommendations for use and handling of SF<sub>6</sub> gas are given in IEC/TR 62271-303.

To cover the unlikely event of an abnormal leakage, ventilation shall be provided in the switchgear room and in other accessible locations where the accumulation of gas may present a hazard. In case of outdoor installation, no special precautions are needed.

In rooms with SF<sub>6</sub> installations, which are above ground, natural venting is sufficient, if the gas volume of the largest compartment at atmospheric pressure does not exceed 10 % of the volume of the accessible switchgear room. If this demand cannot be fulfilled, mechanical ventilation shall be installed.

In rooms with SF<sub>6</sub> installations which are below ground on all sides, mechanical ventilation shall be provided if gas quantities which pose an intolerable risk to the health and safety of personnel (see note below) are capable of collecting in terms of gas quantity versus size of the room.

Chambers, ducts, pits, shafts, etc., situated below SF<sub>6</sub> installation rooms and connected to them, shall have the possibility of being ventilated.

To guarantee that no thermal decomposition of SF<sub>6</sub> present in the atmosphere can occur the

# Why SF<sub>6</sub> is used in switchgear?

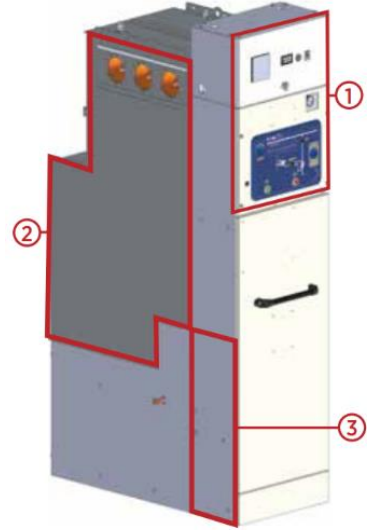
- SF<sub>6</sub> has been widely used in the electrical industry to prevent short circuits and accidents
- When used as an interrupting medium, SF<sub>6</sub> is able to quench the arc
- It is non-flammable, non-explosive, colourless, odourless, and non-toxic\*
- It is effective as an insulating material for medium and high-voltage electrical installations
- SF<sub>6</sub> switchgear falls under three categories:
  - Closed pressure systems
  - Controlled pressure systems
  - Hermetically sealed systems

\*Whilst SF<sub>6</sub> is non-toxic, it does not support life and can cause suffocation. Heavy duty switching operations can generate harmful by-products from decomposition.

# SF<sub>6</sub> switchgears & GIS/AIS Switchgears



URING Series  
SF gas insulated switchgear



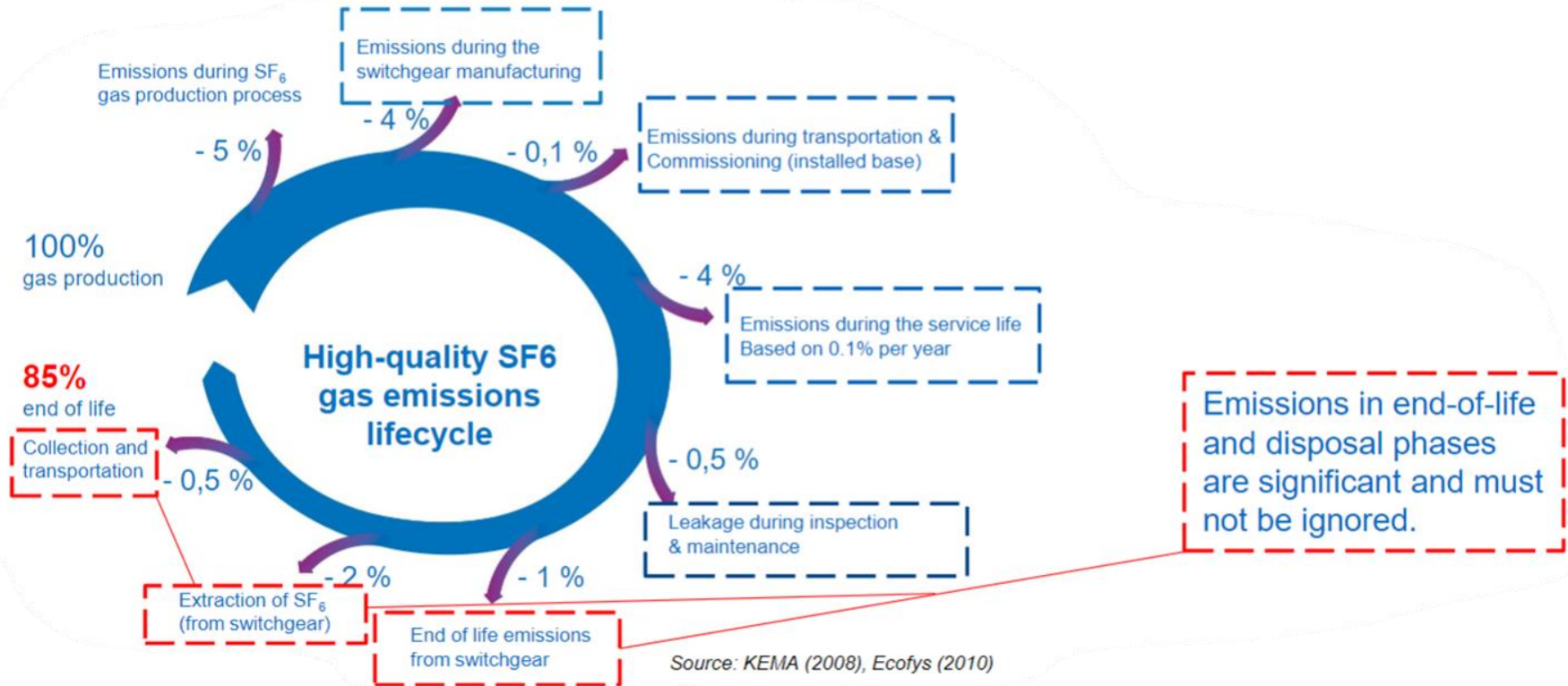
HMH Series  
Air insulated Switchgear

# The Energy Transition is on full speed

- Rise of electrification due to economic growth and ongoing sector coupling
- Move from coal-powered generators to mixed green sources of power including wind, solar and gas
- Increased grid connections and rise in switchgear and circuit breakers
- Global installed base of SF<sub>6</sub> was expected to grow by 75% by 2030



# Leakage during Life Cycle



Source: KEMA (2008), Ecofys (2010)



2024/573

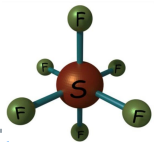
20.2.2024

- תאריך החלת האיסור -ינואר 2026, נוגע לתאריך **הפעלת הציוד** (ולא לתאריך הזמנת הציוד או להעמדת הציוד באתר) – ראו Article 13 - סעיף 9 ע"מ 29 בפרסום הרשמי המצורף, ולכן האיסור יחול גם על שימוש בלוחות שהוזמנו או אף הועמדו באתר (ולא הופעלו) לפני ה 1/1/2026.
- האיסור אינו נוגע לציוד מותקן ומופעל.
- תתאפשר מכירה של ציוד לצורך הרחבת לוחות קיימים או לצורכי תחזוקה, עם זאת סביר שמאחר והרגולציה תשפיע באופן ניכר על יצרני הציוד בחו"ל - זמינות הציוד והמחיר יהיו בהתאם.
- התקנות החדשות מכילות הגבלות ופיקוח הדוק גם על ייצור גזי ה "F", לרבות אופן השימוש בגזים, ההובלה, האחסון, ועד להנחיות ורגולציה בנושא הגריטה בשלב ה"end of live", כך שסביר שיהיו לכך השלכות משמעותיות על זמינותו ומחירו של גז ה-SF<sub>6</sub>.



- (44) The import from and export to a State that is not party to the Protocol of HFCs as well as of products and equipment containing HFCs or whose functioning relies upon those gases should be prohibited as from 2028. The Protocol envisages that prohibition from 2033, and the purpose of its earlier application under this Regulation is to ensure that the global HFC reduction measures of the Kigali Amendment provide the envisaged benefit to the climate as soon as possible.

SF<sub>6</sub>



## הפחתת פליטות גזי חממה בישראל

כדי לצמצם את ההשלכות של שינויי האקלים ולהתייעל בשימוש במשאבים, נוקטים בעולם פעולות ותוכניות להפחתת פליטות גזי חממה, בעיקר על ידי צמצום שרפת דלקים פוסיליים, סוגי דלק שמקורם במחצבים (נפט ותזקיט, גז) והטמעת תהליכי התייעלות בכל מגזרי הפעילות האנושית. ממשלת ישראל התחייבה ב-2021 להפחית פליטות גזי חממה עד 2030 בשיעור 27% בהשוואה ל-2015 ולעמוד באפס פליטות עד 2050 בהשוואה ל-2015. המאמצים הבין-לאומיים להפחתת גזי החממה מתקיימים במסגרת אמנת המסגרת של האו"ם להתמודדות עם שינויי האקלים

נושא: אקלים, יחסים בין-לאומיים • נושא משני: הפחתת פליטות (מיטיגציה) • תאריך פרסום: 27.10.2019 • תאריך עדכון: 09.05.2024

טבלה 15: סיכום דיווחי חברת החשמל למנגנון המקומי הוולונטרי של המשרד להגנת הסביבה הישראלי לשנים 2010 - 2014: פילוח הפליטות הישירות לפי סוג גזי חממה

סה"כ פליטות	פליטות גזי חממה (טון שווה ערך פחמן דו-חמצני)				שנה
	SF <sub>6</sub>	CH <sub>4</sub>	N <sub>2</sub> O	CO <sub>2</sub>	
34,312,517	49,998	10,684	128,097	34,123,738	2014
38,762,789	51,922	10,904	145,145	38,554,817	2013
46,363,988	50,519	16,770	188,309	46,108,389	2012
40,661,709	50,283	12,178	158,381	40,440,866	2011
39,467,669	33,149	10,930	150,993	39,272,597	2010

## דיון וחשבון סביבתי לשנת 2022



טבלה 17: פירוט מקדמי ההתחממות הגלובלית של גזי החממה השונים כפי שנקבעו במסגרת מתודולוגיית החישוב של המנגנון הוולונטרי:

החל משנת 2020	מקדם ההתחממות הגלובלית GWP		עד שנת 2013	פחמן דו חמצני CO <sub>2</sub>
	החל משנת 2014	החל משנת 2013		
1	1	1	1	פחמן דו חמצני
265	298	310		N <sub>2</sub> O חנקן תת חמצני
28	25	21		CH <sub>4</sub> מתאן
23500	22800	23900		SF <sub>6</sub> גופרית שש פלואורית



# What between now and 1-1-2026?

## To consider

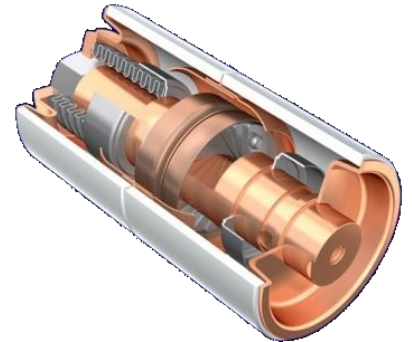
- SF<sub>6</sub> insulation is seen as environmental unfriendly. The banked amount adds to CO<sub>2</sub> footprint
- The dismantling cost for SF<sub>6</sub> insulated gear will raise and negatively influence TCO
- Green public procurement in public tenders



# Alternatives to SF6 GIS



- Conventional **AIS** (primary switchgear)
- Fluoroketones / Fluornitrilles (**GIS**) **Prohibited PFAS, GWP**
- Air (or natural air components) under high pressure (**GIS**)
- Solid Insulation (**SIS**)
- Air under Atmospheric pressure (**AIR GIS**) > Xiria
  - Switching in **Vacuum**



# Ahead of our time

SF<sub>6</sub> FREE

## Eaton – Ahead of Its Time Developing SF<sub>6</sub>-free Switchgear

1920

First insulation in switchgears (e.g. oil)

EATON



1960

Eaton introduces a compact solid insulated Ring Main Unit Magnefix

EATON



1965

First medium voltage switchgear with sulfur hexafluoride (SF<sub>6</sub>) gas

EATON



Eaton ships first commercially produced vacuum interrupters for medium voltage applications

EATON



1967

Eaton introduces SVS Ring Main Units based on air with solid insulation and vacuum interrupter technology.



EATON

1989

Kyoto Protocol adopted, which stimulated the EU to regulate SF<sub>6</sub>



1997

Eaton introduces Xiria. Air-GIS technology, up to 24 kV-630 A-21 kA, using natural air without overpressure



EATON

2002

EU F-gas directive bans SF<sub>6</sub> in all applications except switchgear.



2006



EATON

SF<sub>6</sub>'s use in the power and energy industry is forecast to grow by around 50% from 2005 levels, by 2030

2019

Eaton has shipped over 350,000 SF<sub>6</sub>-free switchgears and 15 million vacuum interrupters



EU decided to ban F-gas in MV switchgear

- 2026: ≤ 24 kV
- 2030: between 24 kV and ≤ 52 kV

2023

Eaton introduces Xiria NGX. Proven Air-GIS technology, up to 24 kV-1250 A-25 kA, using natural air without overpressure



EATON

2024

Eaton introduces Xiria NGX. Proven Air-GIS technology, up to 24 kV-1250 A-25 kA, using natural air without overpressure



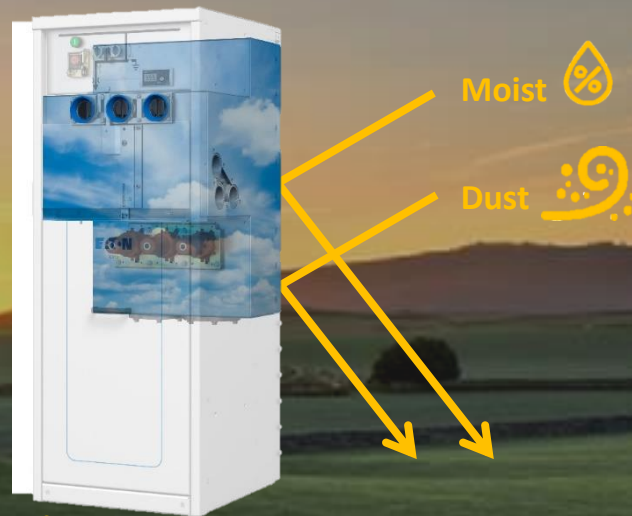
EATON

# F-gas free Solution **Natural Air GIS**

SF<sub>6</sub> FREE

## We make what matters work

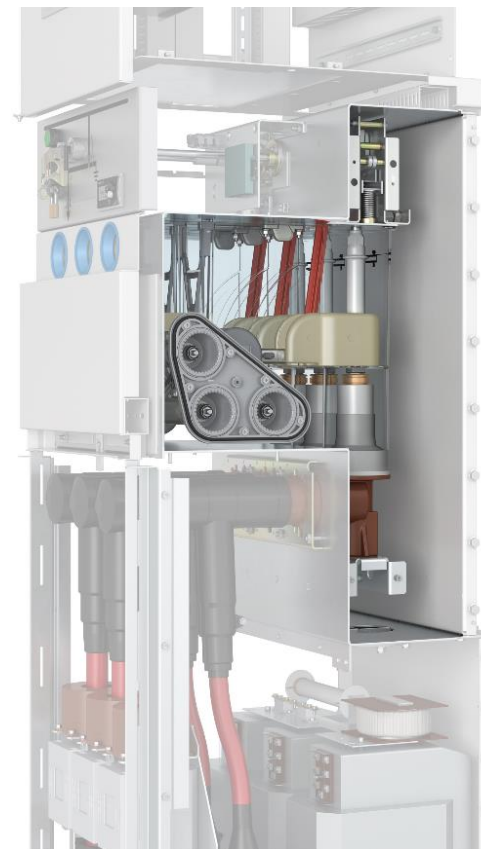
- Xiria's sealed for life compartment contains air under atmospheric pressure
- GIS concept prevents primary components from ingress of moisture and dust
- Switching in vacuum will not deteriorate the dielectrical strength of the switchboard
- Proven design, Xiria's are in all kind off applications since 2002 (12kV) and 2003 (24kV)
- No pressure vessel, No additional trainings, no pressure meter



# Sealed-for-Life Enclosure -GIS-



- The sealed compartment is filled with **dry air** and by sealing this compartment the primary parts and tripping mechanism are protected from environmental influences such as moist, dust and any kind of animals or insects
- By means of the sealed compartment the primary parts, switches and circuit breakers are maintenance free
- Where SF<sub>6</sub> insulated switchgear relies on a man-made gas to prevent from an internal arc, this solution is 100% F-gas free. With the benefit of maximised safety for people and the planet, personnel and our environment
- See also our Cired paper 0088 from the conference in 2021

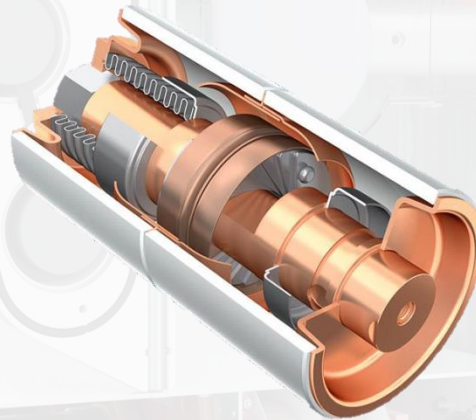


# Core competences

## Safety, Sustainability and Availability

- Arc free design
- Arc proof design
- SF<sub>6</sub> free
- System integration

## Vacuum Interrupters



## Solid Insulation & Electrical Field Control

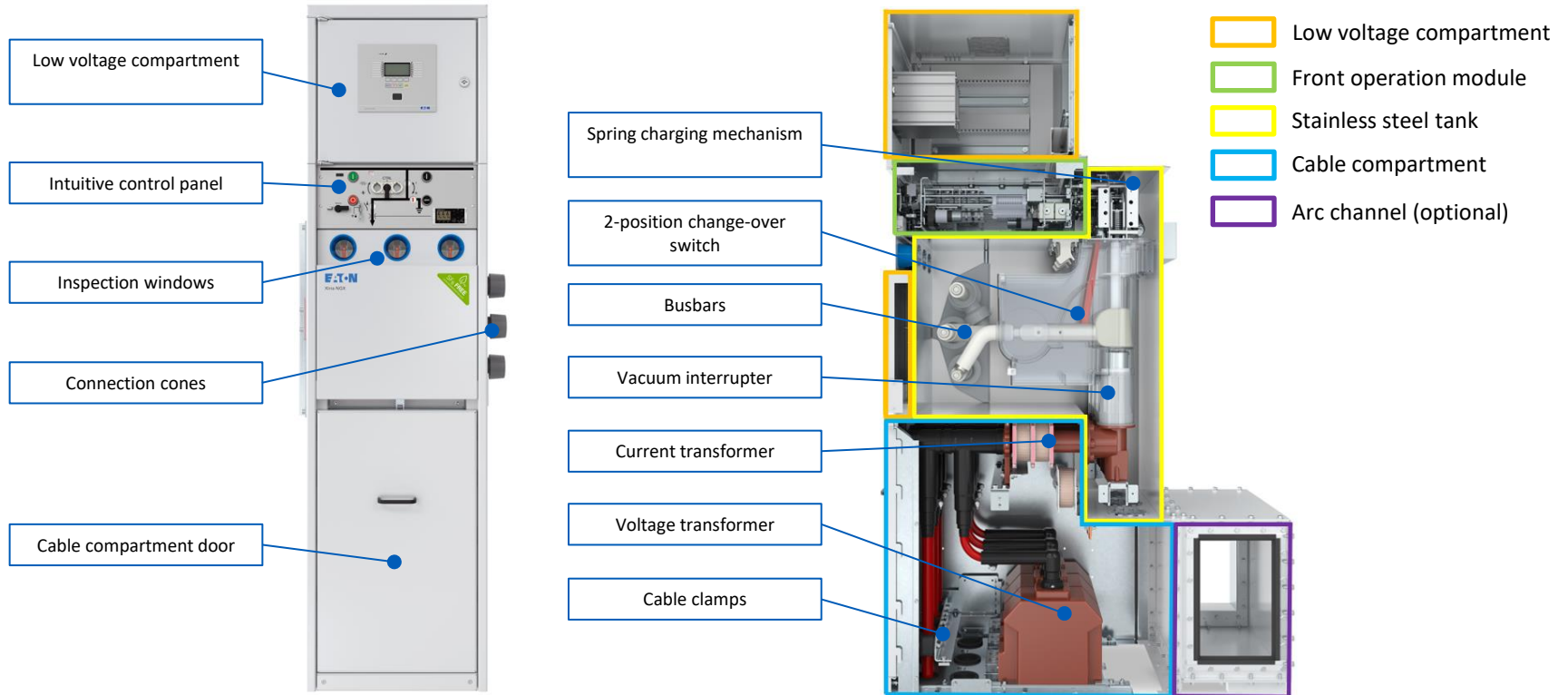


# Xiria NGX

- Single compact **500 mm** wide **extendable** panels
- Rated voltage 24 kV
- Busbar current 1250 A
- Circuit-breaker rating 630 or **1250 A**
- Short circuit rating up to 25 kA - 3s
- Internal arc classification **AFL(R) 25 kA - 1s**
- Loss of Service Continuity LSC2
- Partition class PM
- Robust **auto-reclose** switching mechanism (OCO)
- IEC type tested by STL laboratory **KEMA**, Netherlands



# Xiria NGX basic design

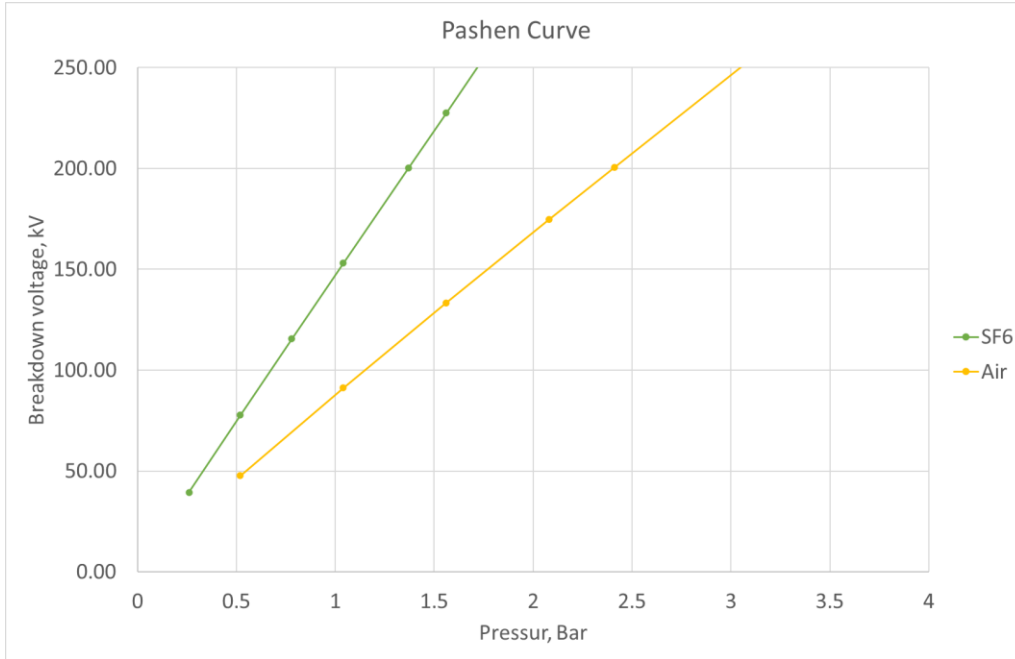




# Insulating mediums comparison

	SF6 (fluorinated gas)		Dry Air	
	<u>PROS</u>	<u>CONS</u>	<u>PROS</u>	<u>CONS</u>
<b>Technology</b>	Strong dielectric and thermal properties	GWP of 23,500	Natural origin gases	High pressure or increase tank size required to achieve similar ratings to SF6
	Can be integrated with SSIS system to avoid gas insulating of main bus	Liquifies at lower temperature		High pressure required for strong thermal or dielectric characteristics
	If arc occurs across phases, inherently extinguish quicker	Toxic byproducts as result of arc event (Value of Vacuum Interrupter)	Can be integrated with SSIS system to avoid gas insulating of main bus	oxygen content reacts with materials and can corrode
	Better transient response (TRV)			
<b>Supply Chain</b>	Readily available in the market		Readily available in the market	

# Paschen's curve



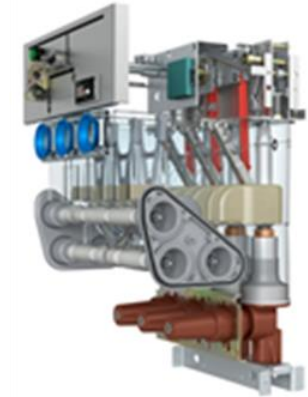
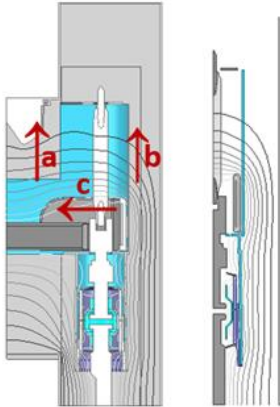
Paschen's curve describes the breakdown voltage as a function of the electrode spacing or gap ( $d$ ), operating pressure ( $p$ ), and gas composition.

Pressure above 2 bar:  
ASME VIII, Pressure vessel  
Higher design costs  
DOT shipping impacts  
Gas filling on-site  
Gas under pressure labeling

# The Product Development moves on

SF<sub>6</sub> FREE

- Technologies for higher voltages (38kV)
- Digitalization – Protection – Control
- 24kV -1250A compact SF6 free introduced
- .....



# Further Reading



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Products Services Markets Support Company

## SF<sub>6</sub>-free switchgear

Learn how SF<sub>6</sub> gas impacts our environment and discover how Eaton has been pioneering SF<sub>6</sub>-free switchgear for the past 60 years. It's in our hands to change the world.

Original SF<sub>6</sub>-free switchgear since 1960 Knowledge centre SF<sub>6</sub>-free case studies

### What is SF<sub>6</sub> gas and how does it impact the environment?

SF<sub>6</sub> or sulphur hexafluoride is a colourless, odourless, synthetic gas. It has a profound chemical robustness that protects it from reaction. Its high dielectric strength, which increases further under pressure, makes it an excellent electrical insulator.

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Powering Business Worldwide

Products Services Markets Support Company

## The original SF<sub>6</sub>-free company

Eaton pioneered SF<sub>6</sub>-free medium-voltage switchgear production in 1960 with Magnefix, a compact solution for distribution system operators. Magnefix used cast resin insulation, enabling the construction of safe and compact green switchgear. Production lines were set up in Spain, South Africa and Australia. Have a look at part of our SF<sub>6</sub>-free journey in the gallery below! All pictures courtesy of Holec Historisch Genootschap ([www.holechistorie.nl](http://www.holechistorie.nl))

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## Calculate your value

When choosing a switchgear, don't forget about the hidden costs, such as maintenance, upgrading and end-of-life disposal.

If you are curious how the total cost of ownership of our green switchgear compares to SF<sub>6</sub>-gas-filled alternatives, check out our calculator!

**Coming soon**

[www.eaton.com/sf6-free](http://www.eaton.com/sf6-free)

**תודה!**

**דב צימרמן**

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[www.eaton.com](http://www.eaton.com)









Cabinet 1	Cabinet 2	Cabinet 3	Cabinet 4	Cabinet 5	Cabinet 6	Cabinet 7	Cabinet 8
Control panel with meter, red indicator, and green indicator.	Control panel with meter, red indicator, and green indicator.	Control panel with meter, red indicator, and green indicator.	Control panel with meter, red indicator, and green indicator.	Control panel with meter, red indicator, and green indicator.	Control panel with meter, red indicator, and green indicator.	Control panel with meter, red indicator, and green indicator.	Control panel with meter, red indicator, and green indicator.
Lower panel with a black display area.	Lower panel with a black display area.	Lower panel with a black display area.	Lower panel with a black display area.	Lower panel with a black display area and a warning sign.	Lower panel with a black display area.	Lower panel with a black display area.	Lower panel with a black display area.
Bottom panel with a blue handle.	Bottom panel with a blue handle.	Bottom panel with a blue handle.	Bottom panel with a blue handle.	Bottom panel with a blue handle.	Bottom panel with a blue handle.	Bottom panel with a blue handle.	Bottom panel with a blue handle.

Warning sign: "DANGER" with a lightning bolt symbol and a red prohibition sign.